GAS TARIFF

AUG 2 9 2018 ONE HUNDRED EIGHTEENTH REVISED SHEET NO. 5

SERVICE COMMIS ONE HUNDRED SEVENTEENTH REVISED SHEET NO. 5

CANCELLING PSC KY NO. 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

0011112111	Total					
SALES SERVICE	Base Rate Charge \$		Adjustment ^{1/} Commodity	Total Billing <u>Rate^{3/}</u> \$		
RATE SCHEDULE GSR Customer Charge per billing period Delivery Charge per Mcf	16.00 3.5665 ^{3/}	1.4811	3.8965	16.00 8.9441	R	
RATE SCHEDULE GSO Commercial or Industrial Customer Charge per billing period Delivery Charge per Mcf -	44.69			44.69		
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	3.0181 ^{3/} 2.3295 ^{3/} 2.2143 ^{3/} 2.0143 ^{3/}	1.4811 1.4811 1.4811 1.4811	3.8965 3.8965 3.8965 3.8965	8.3957 7.7071 7.5919 7.3919	R R R	
RATE SCHEDULE IS Customer Charge per billing period Delivery Charge per Mcf	2007.00			2007.00		
First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Firm Service Demand Charge	0.6285 ^{3/} 0.3737 ^{3/} 0.3247 ^{3/}		3.8965 ^{2/} 3.8965 ^{2/} 3.8965 ^{2/}	4.5250 4.2702 4.2212	I	
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		7.0175		7.0175	R	
RATE SCHEDULE IUS						
Customer Charge per billing period Delivery Charge per Mcf	567.40			567.40	R	
For All Volumes Delivered	1.1544 ^{3/}	1.4811	3.8965	6.5320	1	

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.5338 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE

May 25, 2018

DATE EFFECTIVE

May 31, 2018 (Unit 1 June)

ISSUED BY

/s/ Herbert A. Miller, Jr.

TITLE

President

Issued pursuant to an Order of the Public Service Commission in Case No. 2018-00150 dated May 16, 2018.

KENTUCKY

PUBLIC SERVICE COMMISSION

Gwen R. Pinson **Executive Director**

liven R. Punso

EFFECTIVE

5/31/2018

PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES (Continued)

	(Continued)			Total	
TRANSPORTATION SERVICE	Base Rate Charge \$		Adjustment ^{1/} Commodity \$	Billing Rate ^{3/} \$	
RATE SCHEDULE SS Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf		7.0175	3,8965	7.0175 3.8965	R I
RATE SCHEDULE DS					
Customer Charge per billing period ^{2/2} Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)				2007.00 44.69 567.40	
Delivery Charge per Mcf ^{2/} First 30,000 Mcf Next 70,000 Mcf Over 100,000 Mcf	0.6285 ^{3/} 0.3737 ^{3/} 0.3247 ^{3/}			0.6285 0.3737 0.3247	
Grandfathered Delivery Service First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period All Over 1,000 Mcf per billing period		CANCEL AUG 2 9		3.0181 ^{3/} 2.3295 ^{3/} 2.2143 ^{3/} 2.0143 ^{3/}	
 Intrastate Utility Delivery Service All Volumes per billing period) SE	KENTUCKY P RVICE COMI	PUBLIC	1.15443/	
Banking and Balancing Service Rate per Mcf		0216		0.0216	
RATE SCHEDULE MLDS					
Customer Charge per billing period Delivery Charge per Mcf Banking and Balancing Service				255.90 0.0858	
Rate per Mcf	0.0	0216		0.0216	

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.
- 3/ The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE

May 25, 2018

DATE EFFECTIVE

May 31, 2018 (Unit 1 June)

ISSUED BY

/s/ Herbert A. Miller, Jr.

TITLE

President

Issued pursuant to an Order of the Public Service Commission in Case No. 2018-00150 dated May 16, 2018.

KENTUCKY

PUBLIC SERVICE COMMISSION

Gwen R. Pinson Executive Director

Steven R. Punson

EFFECTIVE

5/31/2018

PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

CURRENTLY EFFECTIVE BILLING RATES (Continued)

RATE SCHEDULE SVGTS	Base Rate (
General Service Residential (SGVTS GSR)		\$	
Customer Charge per billing period Delivery Charge per Mcf	5.7	6.00 665 ^{2/}	
General Service Other - Commercial or Industrial (SVGTS GSC	<u>)</u>		
Customer Charge per billing period Delivery Charge per Mcf -	44	4.69	
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.32 2.21	181 ^{2/} 295 ^{2/} 143 ^{2/} 143 ^{2/}	
Intrastate Utility Service			
Customer Charge per billing period Delivery Charge per Mcf	56 \$ 1.15	57.40 544 ² /	CELLED
Billing	Rate	Alig	2 9 2018
Actual Gas Cost Adjustment 1/			CKY PUBLIC COMMISSION
For all volumes per billing period per Mcf \$0.84	54	O LIVICE	COMMISSION
RATE SCHEDULE SVAS			
		_	

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

\$1,2810

2/ The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE

May 25, 2018

DATE EFFECTIVE

Balancing Charge - per Mcf

May 31, 2018 (Unit 1 June)

ISSUED BY

/s/ Herbert A. Miller, Jr.

TITLE

President

Issued pursuant to an Order of the Public Service Commission in Case No. 2018-00150 dated May 16, 2018.

KENTUCKY

PUBLIC SERVICE COMMISSION

Gwen R. Pinson Executive Director

Steven R. Punson

R

EFFECTIVE

5/31/2018

PURSUANT TO 807 KAR 5 011 SECTION 9 (1)